

Form for filing Rate Schedules

For Entire Area Served  
Community, Town or City

P.S.C. NO. 1

1st Revised SHEET NO. 5

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

Original SHEET NO. 5

CLASSIFICATION OF SERVICE		RATE PER UNIT
<b>SCHEDULE 4</b>		
<b>LARGE POWER SERVICE - 50 KVA OR MORE</b>		
<p><u>AVAILABILITY</u></p> <p>Available to consumers located on and near the Cooperative's Three-phase lines for Commercial or Industrial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted for be less than 50 KVA. The Cooperative may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 25 KVA.</p>		
<p><u>TYPE OF SERVICE</u></p> <p>Three-phase, 60 cycles, at Cooperative's standard voltages.</p>		
<p><u>RATE PER MONTH</u></p> <p>Demand Charge</p> <p>\$1.20 per month per kw of billing demand (R)</p> <p>Plus Energy Charge</p> <p>First 4,000 KWH per month @ (R)</p> <p>Next 26,000 KWH per month @ (R)</p> <p>Next 30,000 KWH per month @ (R)</p> <p>All remaining KWH per month @ (R)</p>		<p>2-18-66</p> <p>.025 per KWH</p> <p>.018 per KWH</p> <p>.01 per KWH</p> <p>.008 per KWH</p>
<p><u>MEASUREMENT OF ENERGY AND DETERMINATION OF DEMAND</u></p> <p>Energy supplied hereunder will be delivered through not more than one single-phase and/or one polyphase meter. Billing demand in KVA shall be taken each month to be the highest registration of a 15 minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter or indicator, divided by the average monthly</p>		<p>(T)</p> <p>(T)</p>

**CHECKED**  
 PUBLIC SERVICE COMMISSION  
 DEC 1 1965  
 by P.D.  
 ENGINEERING DIVISION

DATE OF ISSUE October 29, 1965 DATE EFFECTIVE December 23, 1965

ISSUED BY Shirley H. Hight TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 4576 dated October 29, 1965

**GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Area Served

P.S.C. Ky. No. 1

1st Revised          Sheet No. 6

Cancelling P.S.C. Ky. No. 1

Original          Sheet No. 6

**RULES AND REGULATIONS**

**SCHEDULE 4 (Continued)**

power factor established during the month, corrected to the nearest KVA. Where energy is delivered through two meters the monthly billing demand and the KWH of energy used will be taken as the sum of the two demands and KWH separately determined. Monthly billing demand established hereunder shall not be less than the consumer's contract capacity. (T)

**POWER FACTOR ADJUSTMENT**

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 kw or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging. (T)

2-18-66

**FUEL COST ADJUSTMENT CHARGE**

In case the rate under which Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Cooperative's wholesale power contract, the foregoing energy charge shall be adjusted each month by the same amount per kwh as the fuel cost adjustment per kwh is Cooperative's wholesale power bill for the next preceding month. (N)

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per kva of required transformer capacity.
- (3) A charge of \$50.00.

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by *RD*  
ENGINEERING DIVISION

**MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE**

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per kva of installed transformer capacity, or \$600.00, whichever is greater. (N)

DATE OF ISSUE October 29 1965 DATE EFFECTIVE December 23 1965  
Month Day Year Month Day Year

ISSUED BY Harold L. Haight Manager Grayson, Kentucky  
Name of Officer Title Address

FOR Entire Area Served

P.S.C. Ky. No. 1

Original Sheet No. 6A

Cancelling P.S.C. Ky. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

RULES AND REGULATIONS

SCHEDULE 4 (Continued)

METERING

(N)

Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

- 1. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.
- 2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
- 3. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

(N)

(N)

If service is furnished at Cooperative's primary line voltage the delivery point shall be the point of attachment of Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

(T)

(T)

4. Delivery Voltage. The rate set forth in this tariff is based upon the delivery and measurement of transformed energy. When the measurement of energy is made at the Cooperative's primary voltage of the transmission or distribution line serving the consumer, the KWH as metered will be multiplied by .975.

(N)

5. Equipment supplied by consumer. When the consumer furnishes and maintains the complete substation equipment including any and all transformers and/or switches and/or other apparatus necessary for the consumer to take service at the voltage of the Cooperative's primary transmission or distribution line from which said consumer is to receive service, the following credits in addition to that set forth in the next preceding paragraph will be applied to each monthly bill. (cont)

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DEC 1 1965  
by *RD*  
ENGINEERING DIVISION

3-9-66

Delivery Voltage  
12,500 and below  
Over 12,500

Credit per KVA of  
Monthly Billing Demand  
\$.15  
.25

(N)

DATE OF ISSUE October 29 1965 DATE EFFECTIVE December 23 1965  
Month Day Year Month Day Year

ISSUED BY Harold H. Hargett Manager Grayson, Kentucky  
Name of Officer Title Address